

**Table 1. U.S. Petroleum Balance, November 1999**

Commodity	Current Month		Year to Date	
	Thousand Barrels	Thousand Barrels per Day	Thousand Barrels	Thousand Barrels per Day
<b>Crude Oil</b>				
Field Production				
(1) Alaska .....	E 30,704	E 1,023	E 350,392	E 1,049
(2) Lower 48 States .....	E 146,143	E 4,871	E 1,629,480	E 4,879
(3) <b>Total U.S.</b> .....	<b>E 176,847</b>	<b>E 5,895</b>	<b>E 1,979,871</b>	<b>E 5,928</b>
Net Imports				
(4) Imports (Gross Excluding Strategic Petroleum Reserve (SPR)) .....	245,057	8,169	2,882,059	8,629
(5) SPR Imports .....	499	17	1,558	5
(6) Exports .....	2,505	83	38,901	116
(7) <b>Imports (Net Including SPR)</b> .....	<b>243,051</b>	<b>8,102</b>	<b>2,844,716</b>	<b>8,517</b>
Other Sources				
(8) SPR Stock Change (Withdrawal (+), Addition (-)) .....	3,155	105	2,290	7
(9) Other Stock Change (Withdrawal (+), Addition (-)) .....	6,309	210	25,909	78
(10) Product Supplied and Losses .....	0	0	-10	(s)
(11) Unaccounted for <sup>a</sup> .....	11,757	392	104,886	314
(12) <b>Total Other Sources</b> .....	<b>21,221</b>	<b>707</b>	<b>133,075</b>	<b>398</b>
(13) <b>Crude Input to Refineries</b> .....	<b>441,119</b>	<b>14,704</b>	<b>4,957,663</b>	<b>14,843</b>
(13) = (3) + (7) + (12)				
<b>Natural Gas Liquids (NGL)</b>				
(14) Field Production <sup>b</sup> .....	65,001	2,167	652,219	1,953
(15) Net Imports <sup>c</sup> .....	1,098	37	12,214	37
(16) Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup> .....	2,429	81	2,773	8
(17) <b>Total NGL Supply</b> .....	<b>68,527</b>	<b>2,284</b>	<b>667,207</b>	<b>1,998</b>
<b>Other Liquids</b>				
Unfinished Oils and Gasoline Blending Components, Total				
(18) Stock Change (Withdrawal (+), Addition (-)) .....	325	11	1,422	4
(19) Net Imports .....	11,271	376	169,396	507
(20) Other Liquids New Supply (Field Production) .....	4,079	136	84,314	252
(21) Refinery Processing Gain <sup>a</sup> .....	27,550	918	295,659	885
(22) Crude Oil Product Supplied .....	0	0	0	0
(23) <b>Total Other Liquids</b> .....	<b>43,225</b>	<b>1,441</b>	<b>550,791</b>	<b>1,649</b>
(23) = (18) through (22)				
(24) <b>Total Production of Products</b> .....	<b>552,871</b>	<b>18,429</b>	<b>6,175,661</b>	<b>18,490</b>
(24) = (13) + (17) + (23)				
<b>Net Imports of Refined Products</b>				
(25) Imports (Gross) .....	38,442	1,281	466,216	1,396
(26) Exports .....	24,649	822	252,355	756
(27) <b>Imports (Net)</b> .....	<b>13,793</b>	<b>460</b>	<b>213,861</b>	<b>640</b>
(28) <b>Total New Supply of Products</b> .....	<b>566,664</b>	<b>18,889</b>	<b>6,389,521</b>	<b>19,130</b>
(28) = (24) + (27)				
(29) Refined Products Stock Change (Withdrawal (+), Addition (-)) .....	4,150	138	51,649	155
(30) <b>Total Petroleum Products Supplied for Domestic Use</b> .....	<b>570,814</b>	<b>19,027</b>	<b>6,441,170</b>	<b>19,285</b>
(30) = (28) + (29)				
(31) Finished Motor Gasoline .....	247,461	8,249	2,783,681	8,334
(32) Distillate Fuel Oil .....	107,220	3,574	1,173,261	3,513
(33) Residual Fuel Oil .....	22,883	763	276,064	827
(34) Jet Fuel .....	49,349	1,645	554,839	1,661
(35) Liquefied Petroleum Gases .....	63,040	2,101	712,898	2,134
(36) Other <sup>d</sup> .....	80,862	2,695	940,428	2,816
(37) Crude Oil .....	0	0	0	0
(38) <b>Total Products Supplied</b> .....	<b>570,814</b>	<b>19,027</b>	<b>6,441,170</b>	<b>19,285</b>
(38) = (31) through (37)				
<b>Ending Stocks, All Oils</b>				
(39) Crude Oil (Excluding SPR) .....	297,129	—	297,129	—
(40) Strategic Petroleum Reserve <sup>e</sup> .....	569,115	—	569,115	—
(41) Finished Motor Gasoline .....	160,459	—	160,459	—
(42) Distillate Fuel Oil .....	140,631	—	140,631	—
(43) Residual Fuel Oil .....	40,219	—	40,219	—
(44) Jet Fuel .....	41,064	—	41,064	—
(45) Liquefied Petroleum Gases .....	110,545	—	110,545	—
(46) Other <sup>d</sup> .....	203,863	—	203,863	—
(47) <b>Total Stocks</b> .....	<b>1,563,025</b>	<b>—</b>	<b>1,563,025</b>	<b>—</b>
(47) = (39) through (46)				

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50 thousand barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> Includes field production of fuel ethanol and an adjustment for motor gasoline blending components.

<sup>c</sup> Includes products in the pentanes plus category only.

<sup>d</sup> Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

<sup>e</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

E = Estimated. — = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."